Table 13. PAD District 3 - Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, November 2013 (Thousand Barrels)

	Supply										
Commodity	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil ⁶	136,625			111,365	-13,040	7,681	-5,927	245,550	3,007	0	880,897
Natural Gas Plant Liquids and Liquefied											
Refinery Gases	49,754	-14	8,183	656	5,229		-12,900	10,413	11,980	54.315	94,256
Pentanes Plus		-14		621	-1,512		-109	3,315	34	1,534	9,577
Liquefied Petroleum Gases			8,183	35	6,741		-12,791	7,098	11,946	52,781	84,679
Ethane/Ethylene			216	_	6,716		-1,449			29,792	27,716
Propane/Propylene			10,998	_	-723		-5,243	_	11,717	18,306	29,208
Normal Butane/Butylene			-2,799	35	539		-5,842	3,645	229	2,429	22,342
Isobutane/Isobutylene	5,473		-232	_	209		-257	3,453		2,254	5,413
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Other Liquids Hydrogen/Oxygenates/Renewables/		3,360		17,236	-45,610	-4,944	-1,144	-45,012	6,446	9,752	110,750
Other Hydrocarbons		3,360		1,068	4,203	3,594	676	8,796	2,753	0	5,271
Hydrogen				-,556	-,250	4,273		4,273	_,. 50	ő	
Oxygenates (excluding Fuel Ethanol)		2,036		207	_	-272	350	84	1,537	0	1,164
Renewable Fuels (including Fuel Ethanol)		1,324		857	4,203	-403	326	4.439	1,216	Ö	4,107
Fuel Ethanol ⁷		667		_	4,200	-87	-118	3,913	986	0	2,719
Renewable Fuels Except Fuel Ethanol		657		857	2	-316	444	526	230	ő	1,388
Other Hydrocarbons				4		-4		-		0	-,000
Unfinished Oils				15,557	1,163		-1,839	8,807	_	9,752	43,026
Motor Gasoline Blend.Comp. (MGBC)		_		611	-50.976	-8,538	19	-62,615	3,693	0,732	62.445
Reformulated		_		011	-10,914	4,085	144	-7,906	933	ő	10,389
Conventional		_		611	-40,062	-12,623	-125	-54,709	2,760	0	52,056
Aviation Gasoline Blend. Comp.			==	-	-40,002	-12,025	0	0	2,700	0	8
Finished Petroleum Products		_	222,579	3,986	-57,718	8,971	663		71,923	105,231	105,855
Finished Motor Gasoline		_	63,531	105	-13,427	8,625	-1,094		14,737	45,190	11,172
Reformulated		_	11,926	_	_	-3,726	_		_	8,200	_
Conventional		_	51,605	105	-13,427	12,351	-1,094		14,737	36,991	11,172
Finished Aviation Gasoline			173	_	-155		-58			76	432
Kerosene-Type Jet Fuel			23,715	_	-14,874		-982		4,900	4,923	11,590
Kerosene			356	_			-45		181	220	300
Distillate Fuel Oil			84,719	108	-29,043	346	3,143		31,973	21,014	40,504
15 ppm sulfur and under ⁸			73,205	_	-25,949	346	3,107		25,012	19,483	33,307
Greater than 15 ppm to 500 ppm sulfur ⁸			4,946	_	-153	_	274		4,726	-207	2.093
Greater than 500 ppm sulfur			6,568	108	-2,941		-238		2,235	1,738	5,104
Residual Fuel Oil ⁹			6,325	2,292	601		-598		8,265	1,551	20,272
Less than 0.31 percent sulfur			567	333	-		-601		NA	NA	594
0.31 to 1.00 percent sulfur			500	806	_		67		NA	NA NA	3,017
Greater than 1.00 percent sulfur			5,258		601		-64		NA.	NA NA	16,661
Petrochemical Feedstocks			8,362	620	-13		-161		-	9,130	2,804
Naphtha for Petro, Feed, Use			6,300	579	-13		-141		_	7,007	1,477
Other Oils for Petro. Feed. Use	I		2,062	41	-		-20		_	2,123	1,327
Special Naphthas			1,210	255	-44		179		1,141	101	1,197
Lubricants			3,820	461	-761		644		1,430	1,446	7,260
Waxes			183	6	-		-34		60	163	491
Petroleum Coke			15,287	121	_		-383		8,950	6,841	5,067
Marketable			11,743	121	_		-383		8,950	3,297	5,067
Catalyst			3,544							3,544	
Asphalt and Road Oil			1,585	_	-42		47		272	1,224	4,479
Still Gas			11,673							11,673	
Miscellaneous Products			1,640	18	40		5		14	1,679	287
Total	186,379	3,346	230,762	133,243	-111,139	11,708	-19,308	210,951	93,357	169,298	1,191,758

⁼ Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-22M "Monthly Biodiesel Production Survey", Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

⁼ Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

Exports include industrial alcohol.

Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change. Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.